

Mark-to-Market for BGS-RSCP Contracts

MtM Exposure Amount Calculation Information:

Table 1 contains the illustrative marks¹ for each month of the BGS-RSCP Auction period. Monthly marks are provided for June 2025 through May 2028. For the months, two-month blocks,² or quarterly blocks² where broker³ quotes are available, broker quotes will be used for those months. For all the remaining months the EDCs will use a proprietary method that reflects forward market conditions.

The method described above will be employed from January 27, 2025 through February 05, 2025. From February 06, 2025 through the day of the close of the BGS-RSCP Auction, only the months for which a monthly, a two-month block or a quarterly block quote is available will be updated. The mark for each Billing Month is the mark that was calculated on the date that the BGS-RSCP Auction closes and will not change over the life of the contract. After the close of the BGS-RSCP Auction Forward Market Prices will change. In addition, the on-peak and off-peak loads used to calculate the MtM Exposure Amount will be adjusted periodically to reflect the most current information.

Forward Market Prices for the months, two-month blocks or quarterly blocks where broker quotes are available will be equal to the broker quotes. In case quotes for a component of a block and for the block are both available, the EDCs reserve the right not to use both the component of a block and the block if they are inconsistent with each other. However, when this inconsistency occurs the EDC must use either the component or the block. Forward Market Prices for the months, two-month blocks or quarterly blocks where broker quotes are unavailable will be equal to the last available broker quotes or in case they have not been quoted on the broker sheets since the BGS-RSCP Auction closed, they will be equal to the marks set at the close of the BGS-RSCP Auction.

¹ Illustrative marks represent PJM Western Hub on-peak prices.

² For two-month and quarterly blocks for which the average for the block and a component of the block are both quoted, the component will be equal to its quoted price and the other months in the block will be constructed so that the weighted average (weighted by on-peak hours in each month) of the block equals the quote for the block; e.g., Q4 2025 = \$50 and Oct 2025 = \$40; therefore, Oct 2025 = \$40 and Nov-Dec 2025 = $(\$50 \times (368 + 304 + 352) - \$40 \times 368) / (304 + 352) = \55.61 . If only the block is quoted, that price will be used for all relevant months; e.g., Jan/Feb 2026 = \$35, then Jan 2026 = \$35 and Feb 2026 = \$35.

³ The term broker as used in the BGS-RSCP Supplier Master Agreement encompasses both independent brokers or exchanges active in the energy market.

As indicated in Appendix B, on the day the Auction closes parameters will also be set for:

- The monthly on-peak load per tranche for each EDC (see Table 2)
- The monthly off-peak load per tranche for each EDC (see Table 2)
- The ratio between historical off-peak and on-peak energy prices (see Table 3)

The values provided in Table 2 and Table 3 are those that the EDCs intend to use for Appendix B when signing the contract. The EDCs do not anticipate any changes to Table 2 or Table 3 between now and the day the Auction closes.

Illustrative Marks for January 23, 2025

TABLE 1	
Illustrative Initial Marks (\$/MWh)	
Jun-25	55.88
Jul-25	81.05
Aug-25	70.25
Sep-25	56.88
Oct-25	53.43
Nov-25	52.93
Dec-25	60.03
Jan-26	77.90
Feb-26	65.60
Mar-26	53.48
Apr-26	49.95
May-26	51.84
Jun-26	54.95
Jul-26	79.04
Aug-26	70.76
Sep-26	55.84
Oct-26	52.67
Nov-26	50.96
Dec-26	60.57
Jan-27	77.65
Feb-27	71.06
Mar-27	54.06
Apr-27	49.83
May-27	52.82
Jun-27	56.52
Jul-27	81.01
Aug-27	74.29
Sep-27	57.34
Oct-27	52.99
Nov-27	53.45
Dec-27	61.54
Jan-28	80.37
Feb-28	74.35
Mar-28	57.80
Apr-28	51.78
May-28	53.55

Monthly Loads per Tranche

The monthly on-peak and off-peak loads per tranche are used when calculating the MtM. These loads are based on historical numbers and are subject to change by the EDCs.

TABLE 2								
Monthly Volumes (MWh)								
	PSE&G		JCP&L		ACE		RECO	
	On-peak	Off-peak	On-peak	Off-peak	On-peak	Off-peak	On-peak	Off-peak
Jun-25	12,740	12,205	11,324	9,803	13,956	12,849	10,169	8,635
Jul-25	16,502	13,849	14,541	13,471	17,718	16,113	16,510	11,683
Aug-25	14,652	14,986	14,385	11,742	14,817	14,818	11,526	11,088
Sep-25	11,800	10,558	10,433	9,112	9,287	9,722	11,157	8,518
Oct-25	10,117	9,038	7,929	7,213	7,956	7,048	7,855	6,514
Nov-25	8,893	10,047	8,184	8,264	7,261	8,840	7,190	7,474
Dec-25	12,277	11,139	10,299	9,828	9,825	9,514	9,389	8,186
Jan-26	12,713	12,546	10,675	10,721	10,050	10,749	8,466	7,874
Feb-26	10,574	10,551	9,226	8,769	8,235	8,516	7,350	7,109
Mar-26	10,592	10,888	9,369	8,201	7,862	8,163	7,695	7,347
Apr-26	9,147	8,677	7,787	6,695	7,141	6,915	7,514	6,542
May-26	9,522	10,204	8,101	8,159	7,929	9,553	7,842	7,704
Jun-26	13,306	11,563	11,388	9,874	14,621	12,314	10,653	8,275
Jul-26	16,744	14,052	14,671	13,606	17,718	16,113	16,510	11,683
Aug-26	14,829	15,167	14,520	11,859	14,817	14,818	11,526	11,088
Sep-26	11,945	10,688	10,504	9,191	9,287	9,722	11,157	8,518
Oct-26	9,665	9,466	7,961	7,258	7,610	7,348	7,514	6,791
Nov-26	9,560	9,831	8,226	8,326	7,644	8,500	7,550	7,175
Dec-26	12,562	11,398	10,369	9,909	9,825	9,514	9,389	8,186
Jan-27	12,627	13,656	10,776	10,847	10,050	10,749	8,082	8,195
Feb-27	10,892	10,868	9,308	8,868	8,235	8,516	7,350	7,109
Mar-27	11,276	10,594	9,457	8,295	8,219	7,830	8,045	7,048
Apr-27	9,570	9,078	7,839	6,759	7,141	6,915	7,514	6,542
May-27	9,777	10,476	8,177	8,255	7,929	9,553	7,842	7,704
Jun-27	13,422	11,664	11,504	9,991	14,621	12,314	10,653	8,275
Jul-27	16,400	15,134	14,852	13,791	16,912	16,770	15,792	12,180
Aug-27	15,876	14,779	14,695	12,010	15,523	14,237	12,074	10,653
Sep-27	12,155	10,876	10,616	9,307	9,287	9,722	11,157	8,518
Oct-27	9,579	10,284	8,010	7,322	7,264	7,648	7,172	7,068
Nov-27	10,330	9,671	8,286	8,411	8,026	8,160	7,909	6,876
Dec-27	13,000	11,795	10,469	10,021	9,825	9,514	9,389	8,186
Jan-28	13,526	14,628	10,884	10,976	10,050	10,749	8,082	8,195
Feb-28	12,128	11,772	9,687	9,238	8,647	8,710	7,718	7,270
Mar-28	11,910	11,190	9,706	8,538	8,219	7,830	8,045	7,048
Apr-28	8,897	10,173	8,157	7,061	6,492	7,517	6,831	7,111
May-28	10,719	9,555	8,344	8,473	9,119	8,472	8,589	7,100

Ratio of Off-Peak to On-Peak Prices

The monthly ratios of off-peak to on-peak prices in the PJM Western Hub are used in calculating the MtM.

TABLE 3	
PJM Western Hub Ratio of Off-Peak to On-Peak Prices	
January	0.9686
February	0.9250
March	0.8908
April	0.7911
May	0.7056
June	0.5371
July	0.5697
August	0.6396
September	0.6514
October	0.7047
November	0.7768
December	0.9494